**DRAFT**

**Minutes of the Technical Advisory Committee (TAC) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Wednesday, November 19, 2025– 9:30 a.m.**

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|  |  |  |
| *TAC Representatives:* |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) | Via Teleconference |
| Bonskowski, Ned | Vistra Operations Company (Vistra) |  |
| Carpenter, Jeremy | Tenaska Power Services (Tenaska) | Via Teleconference |
| Cochran, Seth | Vitol, Inc. | Via Teleconference |
| Coleman, Diana | CPS Energy | Alt. Rep. for David Kee |
| Dreyfus, Mark | City of Eastland |  |
| Fehrenbach, Nick | City of Dallas |  |
| Garza, Beth | TAC Residential Consumer |  |
| Gaytan, Jose | Denton Municipal Electric (DME) | Via Teleconference |
| Harpole, Jay | APG&E | Via Teleconference |
| Helton, Bob | Engie North America (Engie) |  |
| Hendrix, Chris | Demand Control 2 | Via Teleconference |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | Lower Colorado River Authority (LCRA) |  |
| Kee, David | CPS Energy | Via Teleconference |
| Kent, Garret | CMC Steel Texas (CMC Steel) |  |
| Loving, Alicia | Austin Energy |  |
| Mercado, David | CenterPoint Energy (CNP) | Via Teleconference |
| Minnix, Kyle | Brazos Electric Power Cooperative (Brazos) |  |
| Nix, Keith | Texas-New Mexico Power Company (TNMP) | Via Teleconference |
| Packard, John | South Texas Electric Cooperative (STEC) |  |
| Pokharel, Nabaraj | Office of Public Utility Counsel (OPUC) |  |
| Reid, Mike | Air Liquide | Via Teleconference |
| Ross, Richard | AEP Service Corporation (AEPSC) |  |
| Sams, Bryan | Calpine Corporation (Calpine) |  |
| Schmitt, Jennifer | Rhythm Ops | Via Teleconference |
| Smith, Caitlin | Jupiter Power |  |
| Thomas, Shane | Shell Energy North America (SENA) | Alt. Rep. for Resmi Surendran |
| Wise, Mike | Golden Spread Electric Cooperative (GSEC) |  |
|  |  |  |

*Guests:*

|  |  |  |
| --- | --- | --- |
| Ainspan, Malcolm |  | Via Teleconference |
| Aldridge, Ryan | AB Power Advisors | Via Teleconference |
| Anderson, Connor | AB Power Advisors | Via Teleconference |
| Anderson, Kevin | Customized Energy Solutions (CES) | Via Teleconference |
| Argetsinger, Ayca | AEP Texas | Via Teleconference |
| Ashley, Kristy | CES | Via Teleconference |
| Basaran, Harika | Public Utility Commission of Texas (PUCT) |  |
| Beckman, Kara | NextEra Energy | Via Teleconference |
| Bell, Brad | Solar Proponent | Via Teleconference |
| Bennett, Brent |  | Via Teleconference |
| Bennett, Staci | LS Power | Via Teleconference |
| Bertin, Suzanne |  | Via Teleconference |
| Bevill, Rob | TNMP |  |
| Bhatt, Nalin | PUCT | Via Teleconference |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Blankenship, David | CNP | Via Teleconference |
| Block, Laurie | L Block Consulting | Via Teleconference |
| Brandin, Sam | Agentic Infrastructure | Via Teleconference |
| Brasel, Kade | CPS Energy | Via Teleconference |
| Briggs, Lindsay |  | Via Teleconference |
| Brown, Chris | PUCT | Via Teleconference |
| Burke, Tom | RWE |  |
| Campo, Curtis | Garland Power & Light | Via Teleconference |
| Chandra, Mandy |  | Via Teleconference |
| Cockrell, Justin |  | Via Teleconference |
| Conner, Neil | Power Resources | Via Teleconference |
| Cortez, Sarai |  | Via Teleconference |
| de Arizon, Paloma |  | Via Teleconference |
| Donohoo, Ken | OwlERC, LLC | Via Teleconference |
| Downey, Marty | Consultant/Luminant | Via Teleconference |
| Endress, Eric |  | Via Teleconference |
| Gianni, Juliana | Goff Policy |  |
| Gilman, Portia | Yes Energy | Via Teleconference |
| Goff, Eric | Goff Policy |  |
| Greer, Clayton |  | Via Teleconference |
| Heith, Mattie | Calpine | Via Teleconference |
| Hendricks, Krista |  | Via Teleconference |
| Heith, Mattie | Calpine Corporation | Via Teleconference |
| Hemmeline, Charlie | American Clean Power Association (ACPA) |  |
| Hubbard, John Russ | Texas Industrial Energy Consumers (TIEC) |  |
| Ingraham, Deborah |  | Via Teleconference |
| Jamar, Benjamin | ECI | Via Teleconference |
| John, Ebby | CNP |  |
| Kakarla, Raja | CNP | Via Teleconference |
| Keefer, Andrew | DME | Via Teleconference |
| Kemp, Sarah |  | Via Teleconference |
| Kemper, Jason |  | Via Teleconference |
| Kephart, Ryan |  | Via Teleconference |
| Khayat, Maribel |  | Via Teleconference |
| Kilroy, Taylor | Texas Public Power Association (TPPA) | Via Teleconference |
| Kremling, Barry | GVEC | Via Teleconference |
| Lasher, Warren |  | Via Teleconference |
| Lee, Jim | CNP |  |
| Lewis, Deb |  | Via Teleconference |
| Lu, Bo | Engie | Via Teleconference |
| Macias, Jesse | AEP Texas | Via Teleconference |
| Martin, Loretto | Reliant | Via Teleconference |
| Matos, Chris | Google |  |
| McClellan, Suzi | Good Company Associates | Via Teleconference |
| McDonald, Jeff | Potomac Economics | Via Teleconference |
| McElroy, Randall | OPUC | Via Teleconference |
| McKeever, Debbie | Oncor |  |
| Meadors, Mandy | Plus Power | Via Teleconference |
| Mechler, Robert | CTT |  |
| Miller, Alex | EDF power solutions | Via Teleconference |
| Montoya, Inigo |  | Via Teleconference |
| Moser, Jesse | NextEra Energy | Via Teleconference |
| Mote, Mitchell | Base Power Company |  |
| Naik, Harsh | Oncor | Via Teleconference |
| Nasi, Michael |  | Via Teleconference |
| Navarro Catalan, Manuel | Splight | Via Teleconference |
| Neel, Evan | Lancium, LLC |  |
| Nguyen, Andy | Constellation | Via Teleconference |
| Nicholson, Tyler | PUCT | Via Teleconference |
| Orr, Rob | LST | Via Teleconference |
| Pearson, Kelsey | Longhorn Power |  |
| Pepe, Diego | Onward Energy | Via Teleconference |
| Pietrucha, Doug | Texas Advanced Energy Business Alliance (TAEBA) | Via Teleconference |
| Rahmes, Lawrence | PUCT | Via Teleconference |
| Rasmussen, Erin | AEP Texas |  |
| Reedy, Nick | CIM View Consulting | Via Teleconference |
| Reedy, Steve | CIM View Consulting |  |
| Rich, Katie | Vistra Operations Company |  |
| Ritch, John | Trafigura | Via Teleconference |
| Rochelle, Jenni | CES | Via Teleconference |
| Rurode, William |  | Via Teleconference |
| Safko, Trevor | LCRA |  |
| Sauers, Victor |  | Via Teleconference |
| Schatz, John | Vistra |  |
| Schavrien, Nick |  | Via Teleconference |
| Schultz, Mitchel |  | Via Teleconference |
| Scott, Kathy | CNP |  |
| Seibel, Alexander | OCI Energy | Via Teleconference |
| Sersen, Juliana | Baker Botts | Via Teleconference |
| Shaikh, Fiza | New Project Media | Via Teleconference |
| Shea, Matt |  | Via Teleconference |
| Siddiqi, Shams | Cresent Power Consulting | Via Teleconference |
| Silva, Patricio | Enel | Via Teleconference |
| Smith, Chase | Southern Power | Via Teleconference |
| Snyder, Bill | AEP Texas | Via Teleconference |
| Spalek, Matt | AEP | Via Teleconference |
| Stanton, Jim |  | Via Teleconference |
| Stark, Melissa | Rice University |  |
| Stephens, Caleb | OCI Energy | Via Teleconference |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) | Via Teleconference |
| Stone, Lillian | Avangrid | Via Teleconference |
| Sweeney, Carolyn | CPS Energy | Via Teleconference |
| Teng, Shuye | Constellation Energy Generation | Via Teleconference |
| Thomas, Pinky |  | Via Teleconference |
| Thompson, Brett | CMC Steel |  |
| True, Roy | ACES | Via Teleconference |
| Uy, Manny | Hunt Energy | Via Teleconference |
| Van Winkle, Kim | PUCT | Via Teleconference |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Wagner, Julia | PUCT | Via Teleconference |
| Walker, Floyd | PUCT |  |
| Wang, Ann | Squarepoint-Capital | Via Teleconference |
| Welch, Matt |  | Via Teleconference |
| Willard, Daniel | Austin Energy | Via Teleconference |
| Wilson, Joe Dan | GSEC | Via Teleconference |
| Withrow, Kent | CES | Via Teleconference |
| Wittmeyer, Bob | Longhorn Power |  |
| White, Kate |  | Via Teleconference |
| Woitt, Wes | CNP | Via Teleconference |
| Yin, Haiping |  | Via Teleconference |
| Zang, Hailing |  | Via Teleconference |
| Zhang, Bryan |  | Via Teleconference |
| Zhang, Linda |  | Via Teleconference |
| Zhang, Wanjing |  | Via Teleconference |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |  |
| Anderson, Troy |  |  |
| Arth, Matt |  |  |
| Billo, Jeff |  |  |
| Boren, Ann |  |  |
| Callender, Wayne |  | Via Teleconference |
| Cleary, Steven |  | Via Teleconference |
| Clifton, Suzy |  |  |
| Collins, Keith |  |  |
| Devadhas Mohanadhas, Thinesh |  | Via Teleconference |
| Du, Pengwei |  | Via Teleconference |
| Ellis, Ryan |  | Via Teleconference |
| El-Madhoun, Mohamed |  | Via Teleconference |
| Finke, Sidne |  | Via Teleconference |
| Fohn, Doug |  | Via Teleconference |
| Gallo, Andrew |  | Via Teleconference |
| Garcia, Freddy |  | Via Teleconference |
| Gnanam, Prabhu |  |  |
| Golen, Robert |  | Via Teleconference |
| Gonzales, Nathan |  |  |
| Gravois, Patrick |  |  |
| Gross, Katherine |  |  |
| Haesler, Jameson |  | Via Teleconference |
| Hailu, Ted |  | Via Teleconference |
| Hariharan, Julia |  | Via Teleconference |
| Hinojosa, Jose |  | Via Teleconference |
| Hobbs, Kristi |  | Via Teleconference |
| Kane, Madeline |  | Via Teleconference |
| Kettlewell, Bill |  | Via Teleconference |
| King, Ryan |  |  |
| Klinglesmith, William |  | Via Teleconference |
| Lofton, Amy |  |  |
| Magarinos, Marcelo |  | Via Teleconference |
| Mago, Nitika |  |  |
| Masanna Gari, Abhilash |  | Via Teleconference |
| Matlock, Robert |  | Via Teleconference |
| McGuire, Josh |  | Via Teleconference |
| Mereness, Matt |  | Via Teleconference |
| Modarresi, Sadegh |  | Via Teleconference |
| Morales, Elizabeth |  |  |
| Opheim, Calvin |  | Via Teleconference |
| Pagano, Elizabeth |  | Via Teleconference |
| Phillips, Cory |  |  |
| Price, Thomas |  | Via Teleconference |
| Prichard, Lloyd |  | Via Teleconference |
| Ragsdale, Kenneth |  |  |
| Rosel, Austin |  | Via Teleconference |
| Schmidt, Matthew |  | Via Teleconference |
| Sills, Alex |  |  |
| Snitman, Julie |  | Via Teleconference |
| Springer, Agee |  | Via Teleconference |
| Switzer, Christina |  | Via Teleconference |
| Thatte, Anupam |  | Via Teleconference |
| Thompson, Chad |  | Via Teleconference |
| Troublefield, Jordan |  |  |
| Yan, Ping |  |  |
| Yepo, Fabian |  | Via Teleconference |
| Young, Matthew |  |  |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Caitlin Smith called the November 19, 2025 meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Smith directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Approval of TAC Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*October 22, 2025*

Market Participants reviewed and expressed support for the proposed edits to the October 22, 2025 TAC Meeting Minutes. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*Public Utility Commission of Texas (PUCT) Open Meeting Updates*

Ms. Smith reviewed the disposition of items considered at the November 6, 2025 Public Utility Commission of Texas (PUCT) Open Meeting. Harika Basaran provided an update on Project No. 38533, PUC Review of ERCOT Budget, and stated that PUCT Staff is seeking stakeholder input, by segment, on performance measures for the five initiatives by mid-December 2025 in anticipation for discussion at the January 29, 2026 PUCT Open Meeting.

Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions (See Key Documents)

Ann Boren presented a Revision Request Summary, including the ERCOT Market Impact Statements,

ERCOT Opinions, Credit Finance Sub Group (CFSG) Review, budgetary impacts, and reasons for revisions for Revision Requests to be considered by TAC. Ms. Boren noted that the Independent Market Monitor (IMM) has no opinion on Revision Requests to be considered by TAC, except for Nodal Protocol Revision Request (NPRR) 1287, Revisions to Outage Coordination, which it supports.

Protocol Revision Subcommittee (PRS) Report (see Key Documents)

Diana Coleman reviewed PRS activities and presented Revision Requests for TAC consideration.

*NPRR1274, RPG Estimated Capital Cost Thresholds of Proposed Transmission Projects*

Ms. Boren noted that ERCOT comments will be filed on NPRR1280, Establish Process for Permanent Bypass of Series Capacitor, to align capital cost tier classifications as proposed in NPRR1274, as both items will be at the December 8, 2025 ERCOT Board of Directors (ERCOT Board) Meeting. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*NPRR1287, Revisions to Outage Coordination*

*NPRR1300, Protected Information and ECEII to OPUC*

*NPRR1303, Modernize Submission of Declarations of Natural Gas Pipeline Coordination*

Ms. Smith noted there were no objections to including these items on the [Combined Ballot](#Combined_Ballot).

*NPRR1298, Timing Requirements for Comments to Subcommittee Reports*

Some participants noted prior robust discussions and reiterated concerns that NPRR1298 may be unnecessary and could create unintended consequences, such as limiting input or disadvantaging Entities responding to others’ comments.

**Ned Bonskowski moved to recommend approval of NPRR1298 as recommended by the PRS in the 11/12/25 PRS report. Bob Helton seconded the motion. The motion carried with one objection from the Investor Owned Utility (IOU) (AEPSC) Market Segment and six abstentions from the Consumer (2) (CMC Steel, Air Liquide), Independent Generator (2) (Jupiter Power, Calpine), and IOU (2) (TNMP, CNP) Market Segments.** *(Please see ballot posted with Key Documents.)*

*Prioritization Update*

Troy Anderson provided an update on project prioritization, noting that the Controllable Load Enhancements project is scheduled to begin in December 2025, with an anticipated implementation in Q4 of 2026. Mr. Anderson also summarized activities related to the Large Load Curtailment Manager project which is expected to start in 2026. Nitika Mago responded to participant questions and concerns on the timelines, mechanics, and phased delivery approach of the Large Load Curtailment Manager project, and reiterated that ERCOT will collaborate with stakeholders on this effort in Q1 of 2026.

Revision Requests Tabled at TAC (See Key Documents)

*NPRR1294, Move OBD to Section 22 – Demand Response Data Definitions and Technical Specifications*

Alex Sills reviewed the 11/17/25 ERCOT comments to NPRR1294. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*Nodal Operating Guide Revision Request (NOGRR) 264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

TAC took no action on this item.

Retail Market Subcommittee (RMS) Report (See Key Documents)

Debbie McKeever reviewed RMS activities, including discussions on NPRR1296, Residential Demand Response Program at the November 4, 2025 RMS meeting and RMS leadership participation at the November 5, 2025 Wholesale Market Subcommittee (WMS) meeting.

ROS Report (see Key Documents)

Katie Rich reviewed ROS activities and presented Revision Requests for TAC consideration.

*NOGRR280, Consolidate Redundant Communications Requirements*

Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*Planning Guide Revision Request (PGRR) 131, Requirements for Interconnection Cost Reporting for Transmission-Connected Generators – URGENT*

Participants reviewed the reason for Urgent status, 11/17/25 PRS comments, and 11/18/25 Revised Impact Analysis for PGRR131. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

WMS Report (see Key Documents)

Blake Holt reviewed WMS activities and highlighted the robust stakeholder discussions on NPRR1296, which included review of proposed language and discussion of possible compromise solutions during the November 5, 2025 WMS meeting. Keith Collins stated that ERCOT anticipates filing comments to NPRR1296 in early 2026.

CFSG (See Key Documents)

Loretto Martin reviewed CFSG activities.

Large Load Working Group (LLWG) Report (See Key Documents)

Bob Wittmeyer reviewed LLWG activities and noted that ERCOT will be partnering with the Texas A&M Engineering Experiment Station (TEES) to develop detailed generic dynamic models of Large Loads and how these Loads change their power output during and after a period of grid disturbance.

*Large Load Interconnection Status Update*

Julie Snitman presented the Large Load interconnection report update. ERCOT Staff responded to various questions from stakeholders on enhancements to the report content and format, and reviewed current resource challenges to responding to the requests. Ms. Smith stated that TAC Leadership will collaborate with ERCOT Staff to evaluate efficiencies for productive future exchanges on these requests.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) Report (see Key Documents)

Matt Mereness reviewed RTCBTF activities, including the cutover process for the Real-Time Co-optimization plus Batteries (RTC+B) go-live scheduled for December 5, 2025. Mr. Mereness summarized the discussion on Ancillary Service Deployment Factors (ASDFs); noted known market-facing defects for go-live; highlighted recent market notices and future market notices going out Friday, November 21, 2025; and presented wrap-up activities and next steps. Mr. Mereness also reported that ERCOT will file a Revision Request to align the Other Binding Document Non-Spinning Reserve Deployment and Recall Procedure, with RTC+B. Participants expressed support for continuing RTCBTF through the RTC+B stabilization period to address ongoing concerns.

BHE Power Resources Application for Permanent Site-Specific Exemption from Compliance with ERCOT Nodal Metering Protocols, Section 10.3.2.3 Generation Netting for ERCOT-Polled Settlement Meters (5-6) (See Key Documents)

Katherine Gross reviewed the process for TAC consideration of a request for exemption from compliance with the ERCOT Protocols. Neil Conner and Mitchel Schultz presented their exemption request for the Falcon Seaboard Generation Facility, also known as Power Resources Inc., located in Big Spring, Texas. Martha Henson noted that Oncor supported the exemption request as other solutions were not feasible. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

ERCOT Reports (see Key Documents)

*Regional Planning Group (RPG) Project - Oncor and AEPSC Drill Hole to Sand Lake to Solstice 765-kV Line Project*

Prabhu Gnanam presented the ERCOT independent review of the Tier 1 RPG project and recommendation to address the statewide extra-high voltage reliability needs identified in the 2024 Regional Transmission Plan (RTP) driven by rapidly growing electrical demand. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*RPG Project - AEP Texas, CPS Energy, Oncor and CNP Texas 765-kV-STEP Eastern Backbone Project*

Prabhu Gnanam presented the ERCOT independent review of the Tier 1 RPG project and recommendation of Option 1 to address the statewide extra-high voltage reliability needs identified in the 2024 RTP driven by rapidly growing electrical demand. Some participants expressed concern regarding the scope of the project and cost shifting, noted the expedited project approval without legislative or regulatory mandates or commitments, and stated that the scale of the numbers necessitate a deeper dive. Other participants expressed support for this project, noting that the infrastructure identified is essential despite uncertainty in load projections and potential new load methodologies. In response to participant questions and concerns, Mr. Gnanam noted the Texas 765-kV-STEP Eastern Backbone Project submission is a subset of the 765-kV STEP Core Plan and reviewed inputs to the forecasted Load.

**Richard Ross moved to endorse the AEP Texas, CPS Energy, Oncor and CNP Texas 765-kV-STEP Eastern Backbone Project. Mr. Helton seconded the motion. The motion carried with two objections from the Cooperative (STEC, Brazos) Market Segment and two abstentions from the Cooperative (GSEC) and Independent Generator (Calpine) Market Segments.** *(Please see ballot posted with Key Documents.)*

*RPG Project - Oncor Connell 345/138-kV Switch and Connell to Rockhound 345-kV Double-Circuit Line Project*

Mr. Gnanam presented the ERCOT independent review of the Tier 1 RPG project and recommendation of Option 1 to address the reliability needs in Martin and Midland Counties in the Far West Weather Zone. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*Real-Time Market (RTM) Price Correction - Incorrect Generation to be Dispatched Values Used in SCED*

Matthew Young summarized the software defect in the ERCOT Energy Management System (EMS) that resulted in the abnormal load forecast spike being included in the calculation for Generation to be Dispatched (GTBD) and impacting the RTM. Mr. Young noted that ERCOT issued Market Notice [M-A111725-01](https://www.ercot.com/services/comm/mkt_notices/M-A111725-01) on November 17, 2025, presented the analysis of price and Settlement impacts, and stated that price corrections will be considered at the December 8, 2025 ERCOT Board Meeting.

Other Business (See Key Documents)

*New Process for Dashboard Changes (System Change Request [SCR]826, ERCOT.com Enhancements)*

Amy Lofton presented the new process for submitting requests for dashboard changes, provided the link to access the new [Requests for Public Dashboard Updates](https://www.ercot.com/gridmktinfo/dashboards/enhancements) on ercot.com, and noted Mr. Anderson will provide updates on future requests in his Project Update report for PRS.

*Dispatchable Reliability Reserve Service (DRRS) Update*

Mr. Collins provided the DRRS update and noted that ERCOT is in the process of filing two Revisions Requests on expedited timelines. Mr. Collins encouraged participants to attend the December 17, 2025 Aurora Energy Research Report Workshop and requested that interested parties forward their questions/comments to Gordon Drake in advance of the workshop.

*Large Load Ride Through Update*

Patrick Gravois provided an update on the Large Load ride-through issues, noting that NOGRR282, Large Electronic Load Ride-Through Requirements and the related NPRR1308 were filed on November 14, 2025, and reviewed the anticipated timeline. Mr. Gravois encouraged participants to attend the November 20, 2025 LLWG meeting to discuss the issues.

*Board/Stakeholder Engagement Update*

Ms. Boren reported that ERCOT would distribute survey requests in December for Board Stakeholder engagement sessions scheduled in 2026. Ms. Boren noted that Market Segment policy presentations to the Board will resume beginning with the April ERCOT Board meeting and indicated that ERCOT will collaborate with TAC leadership on segment member participation for these sessions.

*TAC Action Items List Review*

Ms. Henson noted the lack of activity on the item related to the Battery Energy Storage Task Force (BESTF) Remaining Key Topic/Concept (KTC) Recommendation 15-5 Black Start Service. Freddy Garcia stated that ERCOT will continue to work on the issue in collaboration with the Black Start Working Group (BSWG). Participants removed the following item from the list:

* #1. KTC Recommendation 15-5 Black Start Service from the BESTF (ROS).

Combined Ballot

**Mr. Bonskowski moved to approve the Combined Ballot as follows:**

* **To approve the October 22, 2025 Meeting Minutes as revised by TAC**
* **To recommend approval of NPRR1274 as recommended by PRS in the 11/12/25 PRS Report**
* **To recommend approval of NPRR1287 as recommended by PRS in the 11/12/25 PRS Report**
* **To recommend approval of NPRR1300 as recommended by PRS in the 11/12/25 PRS Report**
* **To recommend approval of NPRR1303 as recommended by PRS in the 11/12/25 PRS Report**
* **To recommend approval of NPRR1294 as recommended by PRS in the 10/8/25 PRS Report as amended by the 11/17/25 ERCOT comments**
* **To recommend approval of NOGRR280 as recommended by ROS in the 11/6/25 ROS Report**
* **To recommend approval of PGRR131 as recommended by ROS in the 11/6/25 ROS Report; and the 11/18/25 Revised Impact Analysis with a recommended priority of 2026 and rank of 420**
* **To recommend approval of the BHE Power Resources Application for Permanent Site-Specific Exemption from Compliance with ERCOT Nodal Metering Protocols, Section 10.3.2.3(5-6)**
* **To endorse the Oncor and AEPSC Drill Hole to Sand Lake to Solstice 765-kV Line Project**
* **To endorse the Oncor Connell 345/138-kV Switch and Connell to Rockhound 345-kV Double-Circuit Line Project – Option 1**

**Richard Ross seconded the motion.** **The motion carried** **unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the November 19, 2025 TAC meeting at 2:35 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/11192025-TAC-Meeting> [↑](#footnote-ref-2)